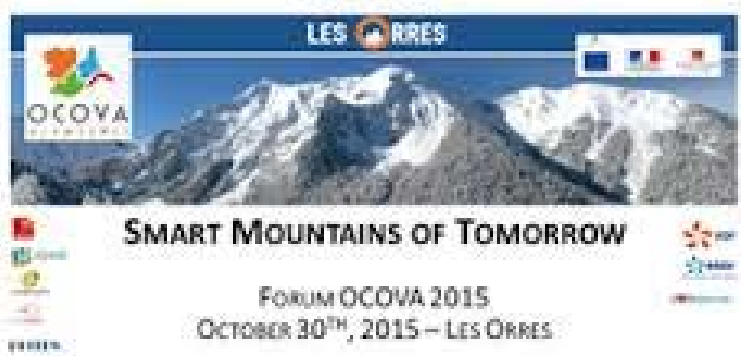


Smartgrid/microgrid experience in Liguria

Daniele D. Caviglia

Department of Electrical, Electronic and Telecommunication
Engineering, and Naval Architecture

University of Genoa, Italy



DITEN

SmartGen:

Innovative tools for the management of electrical distribution grids with renewable generation sources

SmartGen develops and provides **enabling technologies** for active distribution networks
Generation/Load Management/Storage

Development of a advanced DMS (aimed at future scenarios of the electricity market), Grid control/Energy balancing

Experiments on real test sites

- AMAIE (Sanremo)
- Economics School (University of Genova)
- ENEL (Livorno experimental area)

Università di Genova - DINAEL



Scientific coordinator

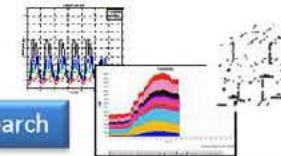
DMS architecture, technology survey and enhancement, dissemination

Università di Bologna - DIE



DMS advanced functionalities and monitoring interfaces

Academical research



Enel Ingegneria e Ricerca



System requirements, DMS architecture definition, piloting and demonstration

Industrial infrastructure research



Softeco Sismat S.r.l.



Project coordination

System integration, automation and communication software, wholesale market management

s.d.i. S.p.A.



SCADA & DMS design and implementation, innovative power network management



Industrial research

STARTED: January 2011

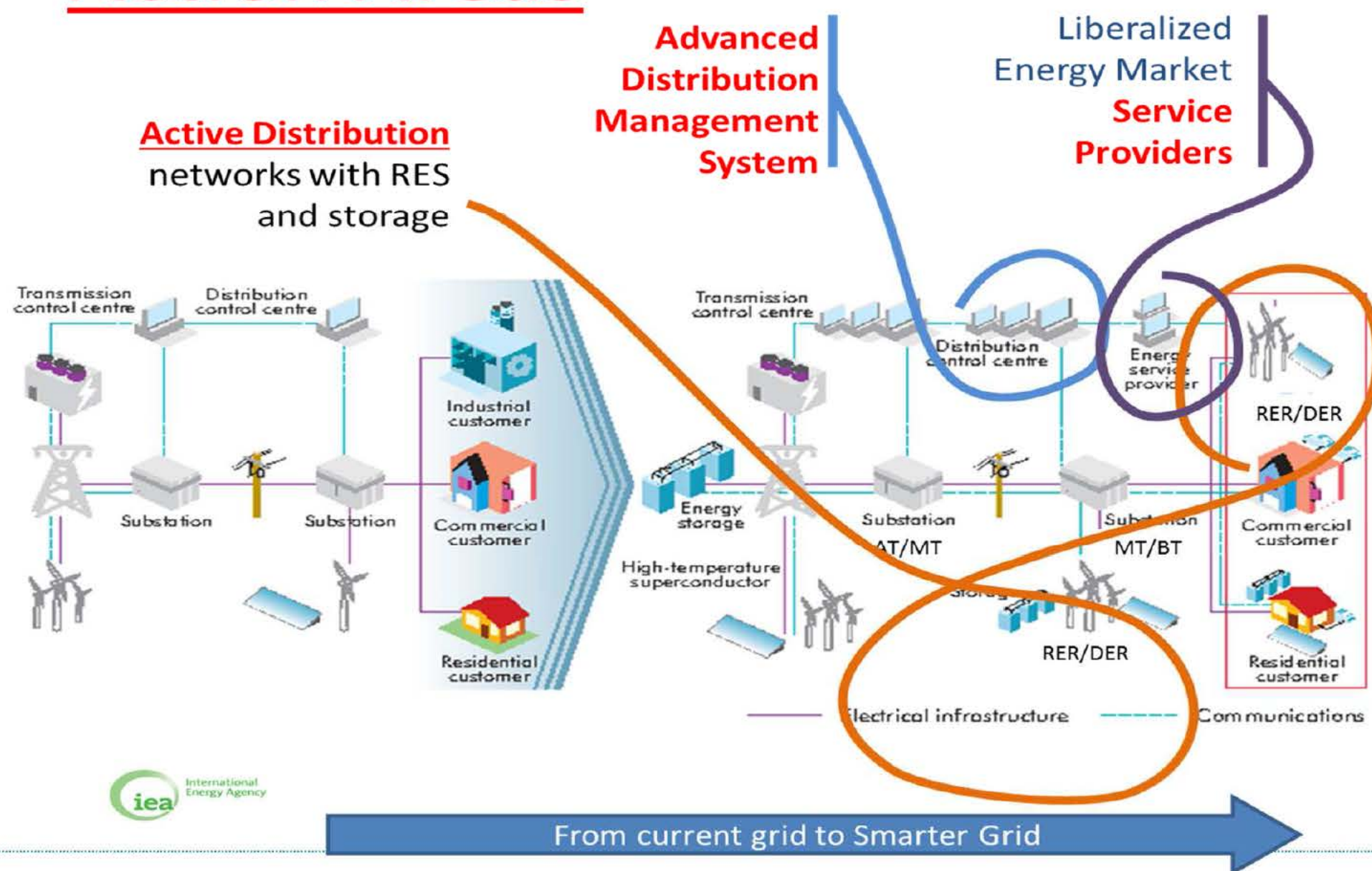
DURATION: 36 months

COSTS > 2.8 M€

Financing = 1.1 M€

A project funded by
MSE – Ministry of Economic Development

Action Areas



Analyzing scenarios of smart grids and active interaction with the electricity market

- with distributed generation (DG) and storage with the possibility of load control
- to identify main technical and economical constraints
- to define future actors (aggregators, price signals, active demand management)

Defining and implementing the architecture of innovative Distribution Management System

- Interfacing to data acquisition systems and SCADA (Supervisory Control And Data Acquisition)
- State estimation and simulation scenarios
- Management of optimization problems, control of power flow, voltage and supply of ancillary services from DG, and load dispatch
- Study of different distribution management modes: normal (system interconnected to the main distribution network), dysfunctional, and/or emergency mode (islanding)

Demonstrating features and benefits in real user cases

- Definition of complex reference scenarios
- Validation of real network functional efficiency
- Integration of real networks and simulation in pilot sites

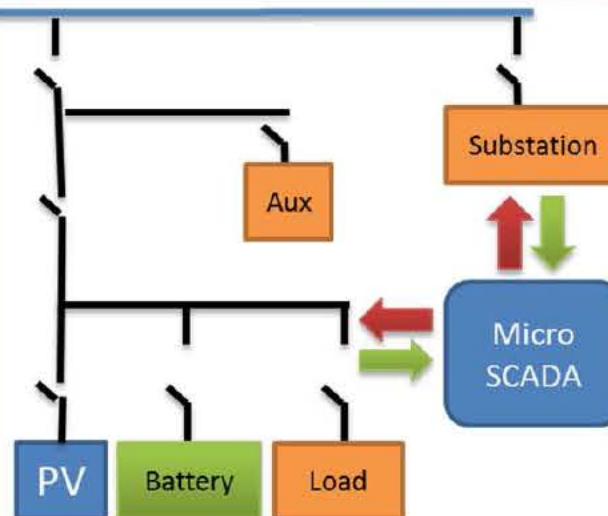
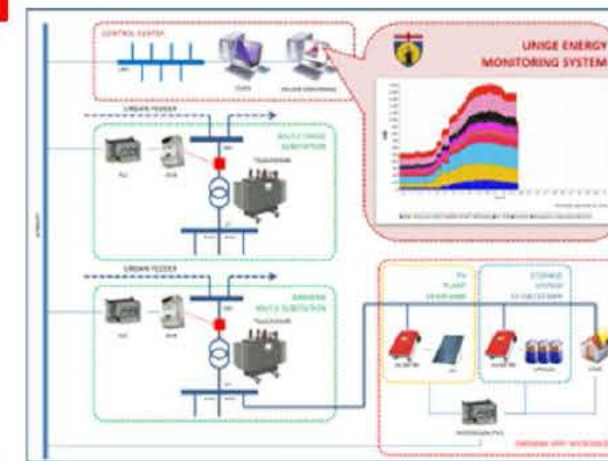
VPP – University of Genoa experimental micro-grid

University experimental micro-grid

- Generation and network components
- **19,74 kW PV plant**
- Bidirectional inverter (10kW-12kVA) with batteries control system (storage system lithium-ion battery: 4 modules (2,2 kW-48 V))
- Controllable resistive – inductive load (10 kW – 12 kVAr) for islanding scenarios (storage + PV+ load)

Data Acquisition System

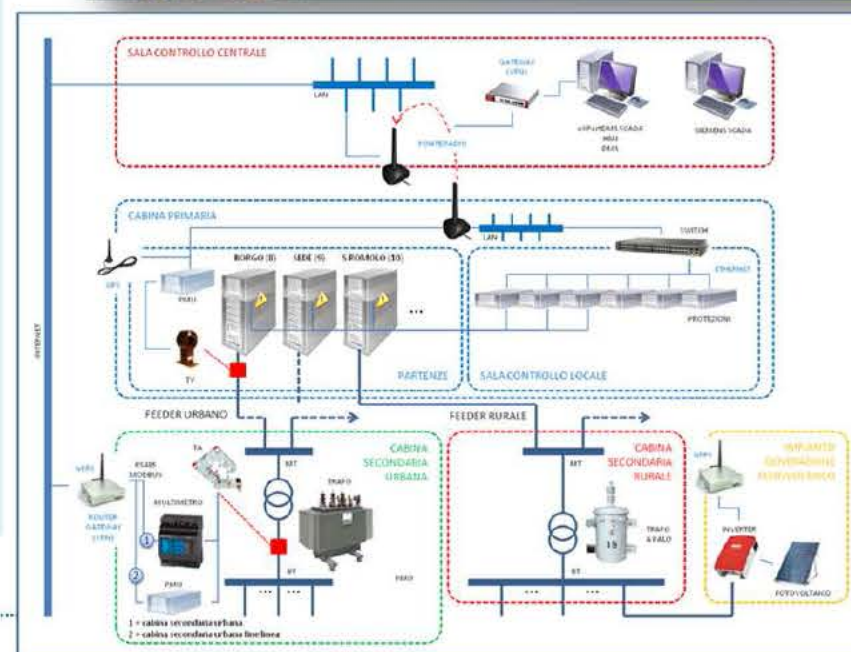
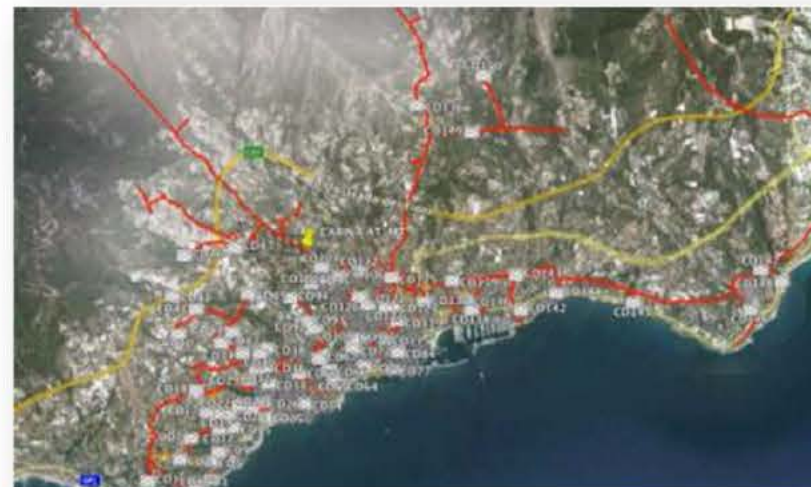
- **Monitoring system** for generation and weather data acquisition (radiation, ambient temperature, retro-module temperature)
- Acquisition system for electrical variables (voltage, current, power, frequency, SOC) with sampling values per second
- Independent acquisition channels (for storage, PV and PCC) and transmission over LAN on University network.
- **Development of Mixed-Integer algorithms**



Other significant site with PMU and smart meters installation. This site is located in Sanremo (AMAIE)

Real Distribution Network test case

- a primary HV/MV substation supplying urban and rural users
- 2 x 40 MVA Transformers
- **10 MV feeder MT** radially operated
- **~115Km MV lines** (cables and overheads lines)
- **~ 200 Secondary MV/LV substations** 15/0,4 kV
- **~30.000 users** (27.000 domestic, 15 industrial, 3.000 others)
- **~50 PV plants:**
 - 1 x 470 kW at MV, 10 x (10-100 kW) at LV



Experimental distribution network Livorno Experimental Area

- **Main DMS SCADA functionalities**
 - Load/generation forecasting
 - Optimization of DER working point
 - Virtual islanding operations
- **Possibility of field tests with no impact on the DSO**
- **MV and LV internal network available**
- **Assets involved in SmartGen demo**

Generation

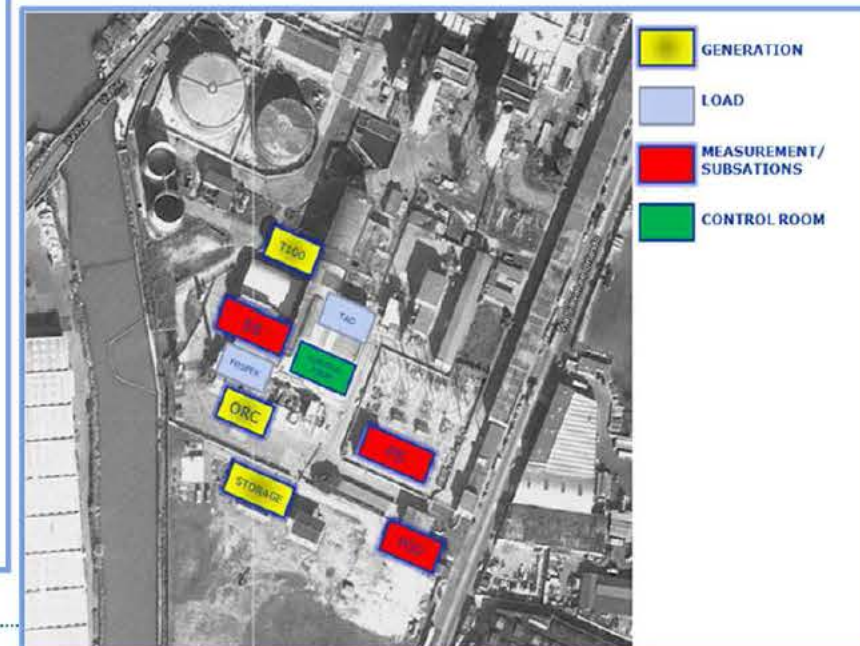
- PV 20 kW
- ORC 500 kW
- T100 100 kW

Loads and Storage

- Storage systems 90 kW
- water pumps 2x50 kW
- fans 2x70, 50 kW
- motors 120, 80 kW



Area overview and main SmartGen Elements



UNIVERSITÀ DEGLI STUDI
DI GENOVA

N.I.C.E.S. - LAB
Network Infrastructures &
Complex Electrical Energy Systems



Smart Polygeneration Microgrid

in the Savona Campus of the
University of Genoa



PHOTOVOLTAICS



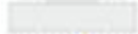
CSP



CHARGING UNITS FOR E-CAR



DEMS



SMART BUILDING

MICRO GAS TURBINE



ENERGY STORAGE





ENERGIA 2020



UNIVERSITÀ DEGLI STUDI
DI GENOVA

In cooperation
with

SIEMENS

Innovative Technology Project
Smart Polygeneration Microgrid

SIEMENS



UNIVERSITÀ DEGLI STUDI
DI GENOVA

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21

21



ENERGIA 2020



UNIVERSITÀ DEGLI STUDI
DI GENOVA

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS

ENERGIA 2020

SIEMENS



Thank you!

